

November 18, 1981

RECEIVED
NOV 24 1981

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

NTL-6 Transmittal
Lomax Exploration Company
Federal #1-26
NE NE Section 26, T9S, R16E
Duchesne County, Utah

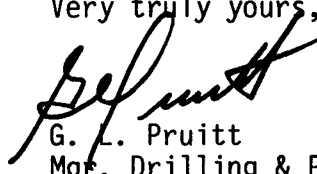
Gentlemen:

Enclosed you will find in triplicate the APD/NTL-6 for the subject location.

One copy of the Designation of Operator from Cotton Petroleum Corporation is also enclosed.

Please advise if you need additional information.

Very truly yours,



G. L. Pruitt
Mgr. Drilling & Production

GLP/mdt
Enclosures

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, hereby

DISTRICT LAND OFFICE: Vernal, Utah
SERIAL NO.: U-43609

RECEIVED
NOV 24 1981

and hereby designates

NAME: Lomax Exploration Company
ADDRESS: P.O. Box 4503, Houston, Texas 77210 - 4503

**DIVISION OF
OIL, GAS & MINING**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, S.L.M.

Section 25: E/2NE/4, E/2NW/4
Section 26: E/2NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

COTTON PETROLEUM CORPORATION

By: _____

D. E. Paull

(Signature of lessee)

D. E. Paull, Attorney-in-Fact

717 17th Street, Suite 2200, Denver, CO 80202

(Address)

11-11-81
(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-3609		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Lomax Exploration Company			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210			8. FARM OR LEASE NAME Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 741' FNL, 515' FEL At proposed prod. zone NE NE			9. WELL NO. 1-26		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17 miles South of Myton			10. FIELD AND POOL, OR WILDCAT Wildcat		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 515		16. NO. OF ACRES IN LEASE 40		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		19. PROPOSED DEPTH 6200'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5787			22. APPROX. DATE WORK WILL START* December 15, 1981		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4	8 5/8	24	300'	175 sx (Fire to surface)	
7 7/8	5 1/2	15.50	TD	800 sx (May change due to hole size)	

TEN POINT WELL PROGRAM AND 13-POINT SURFACE USE PLAN ATTACHED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 12-9-81
BY: W. L. Mander

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. L. Pruitt **E. L. Pruitt** TITLE Mgr. Drilling & Production DATE 11/18/81
(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TEN POINT WELL PROGRAM

Lomax Exploration Company
Federal #1-26
NE NE Section 26, T9S, R16E

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 2620
Green River	2620
Wasatch	6000

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	2620
H zone	2970
J zone	3870
M zone	5170

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 15.50#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately December 15, 1981.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #1-26

Located In

Section 26, T9S, R16E, S.L.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION
Federal #1-26
Section 26, T9S, R16E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #1-26, located in the NE 1/4 NE 1/4 Section 26, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.9 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 10.3 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 5.3 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED-ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the NW 1/4 NW 1/4 Section 25, T9S, R16E, S.L.B. & M., and proceeds in a Westerly direction approximately 0.2 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There may be one culvert required along this access road, it will be placed according to specifications for culvert placement found in the Oil & Gas Operation Manual.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one known well (Federal #12-24) within a one mile radius of this location site. (See Topographic Map "B").

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

The Federal #12-24 is the only existing LOMAX EXPLORATION well within a one mile radius of this location site. This location has the following production facilities - two 300 barrel tanks, line heaters, pumping units and heater trace..

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 13 miles. The source will be a spring located 5 miles South of Highway 40 just West of Highway 216.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

LOMAX EXPLORATION
Federal #1-26
Section 26, T9S, R16E, S.L.B. & M.

6. SOURCE-OF-CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS-OF-HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL-SITE-LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site .

LOMAX EXPLORATION
Federal #1-26
Section 26, T9S, R16E, S.L.B. & M.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 18 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION

Federal #1-26

Section 26, T9S, R16E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #1-26 is located approximately 2.5 miles North of Bid Wash a non-perennial drainage which runs to the East.

The terrain in the vicinity of the location slopes to the Southeast and to the Northwest at approximately 3.0% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt

LOMAX EXPLORATION

333 North Belt East, Ste. 880

Houston, TX 77060

1-713-931-9276

LOMAX EXPLORATION

Federal #1-26

Section 26, T9S, R16E, S.L.B. & M.

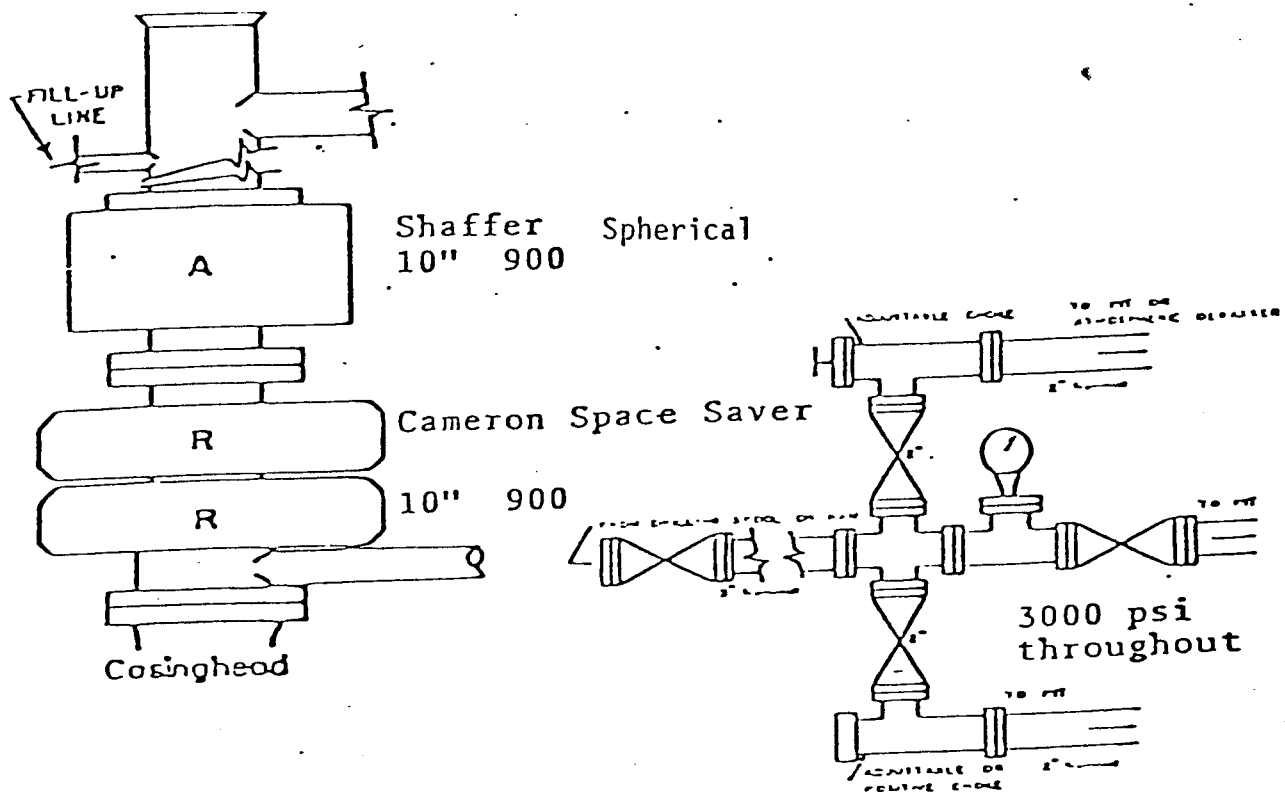
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

11/18/81

Jack Pruitt



SCALE: 1" = 50'
DATE: 10/23/81

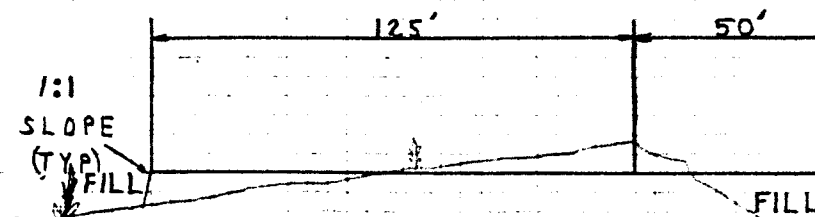
WIND EAST

LOMAX EXPLORATION COMPANY

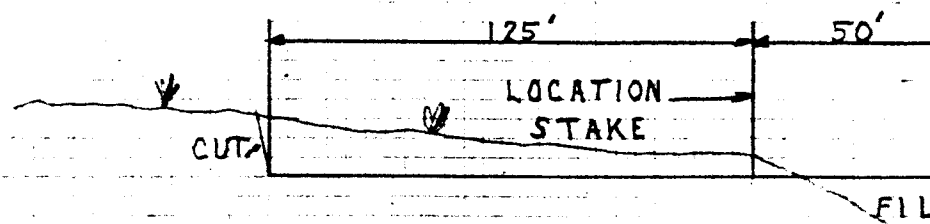
FED. #1-26

LOCATION LAYOUT & CUT SHEET

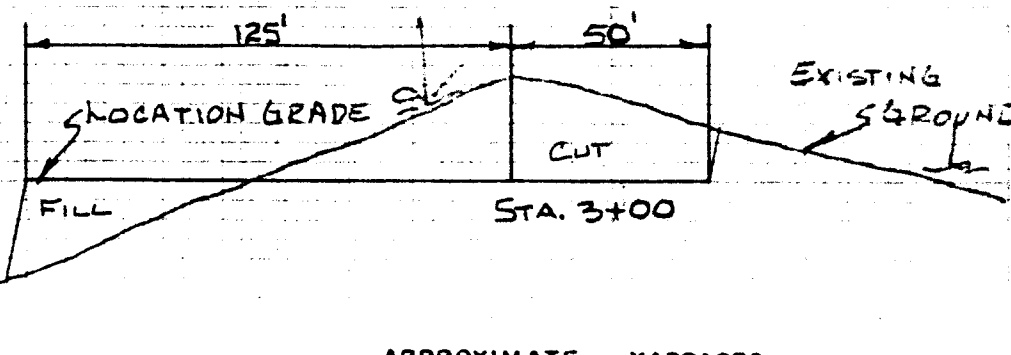
STA. 0+00



STA. 1+50



STA. 3+00

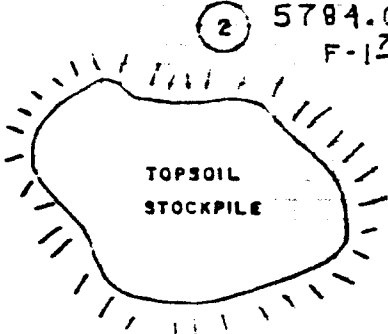
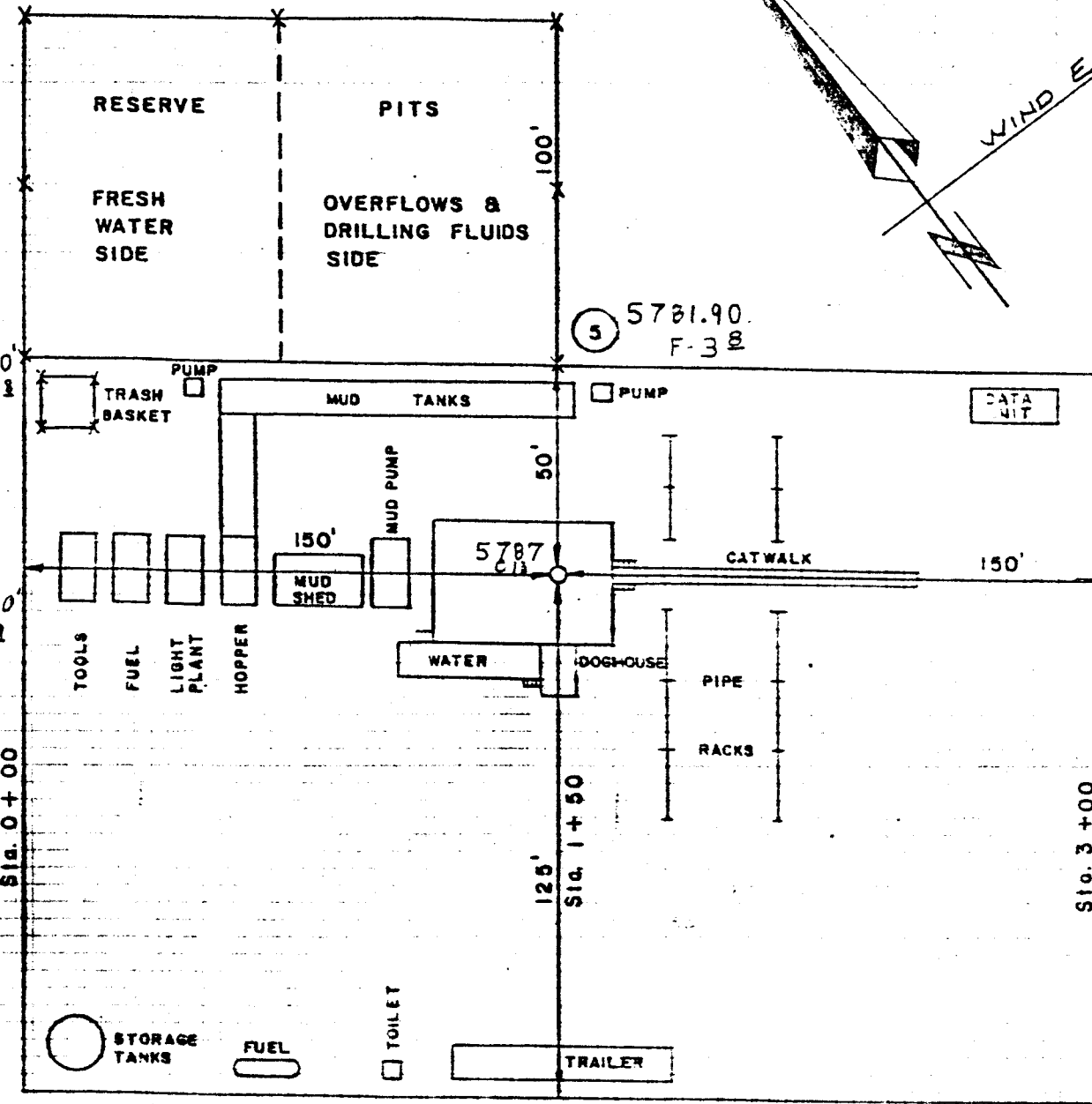
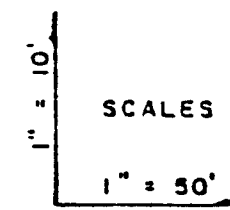


APPROXIMATE YARDAGES

Cubic Yards Cut - 2,982

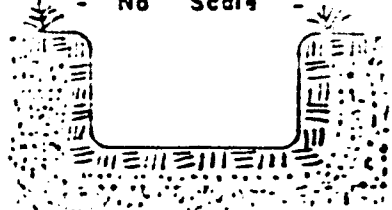
Cubic Yards Fill - 1,167

CROSS SECTION



SOILS LITHOLOGY

- No Scale -



Light Brown Sandy Clay

LOMAX EXPLORATION CO.

FED. # 1-26

PROPOSED LOCATION

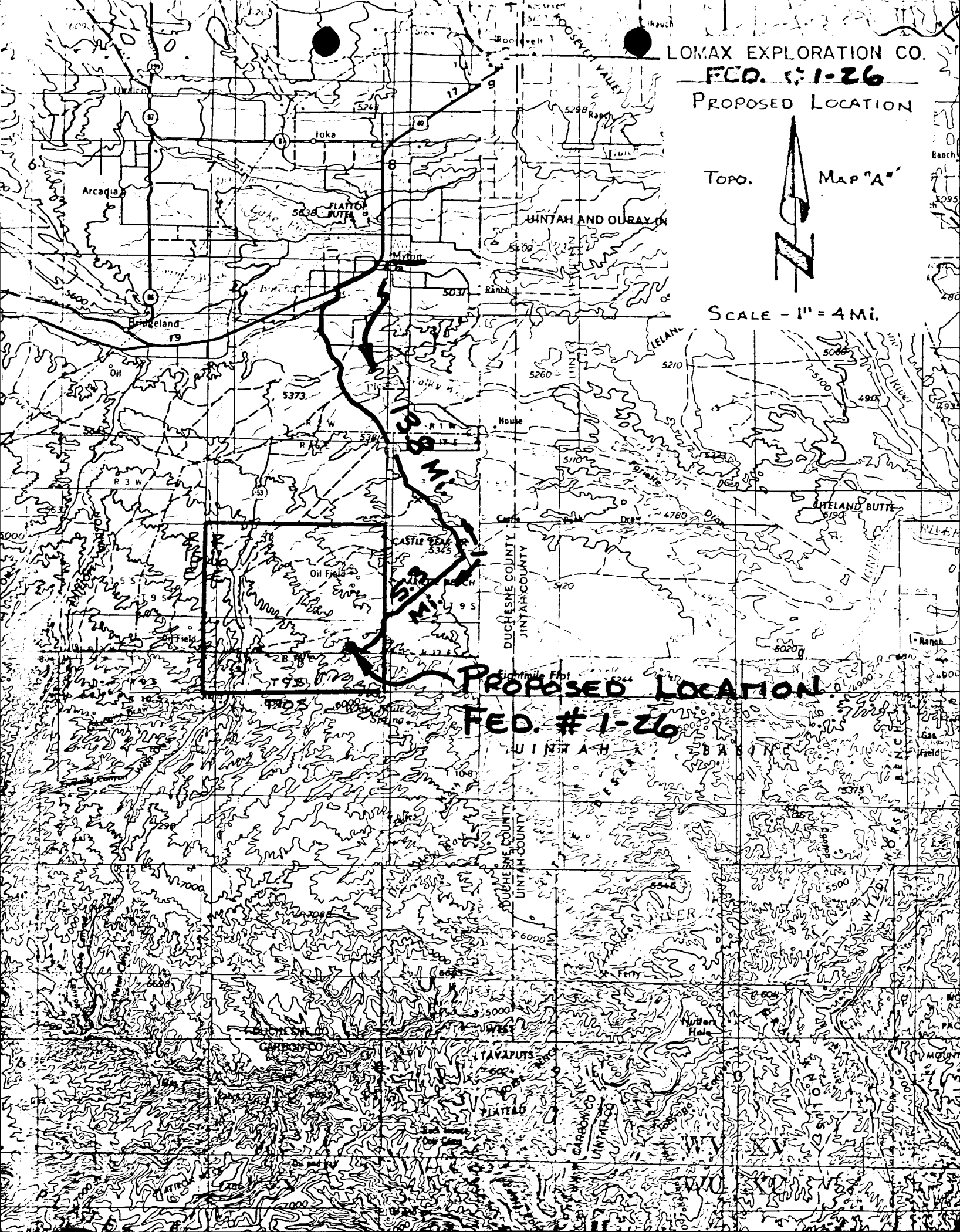
TOPO.

MAP "A"

SCALE - 1" = 4 Mi.

PROPOSED LOCATION

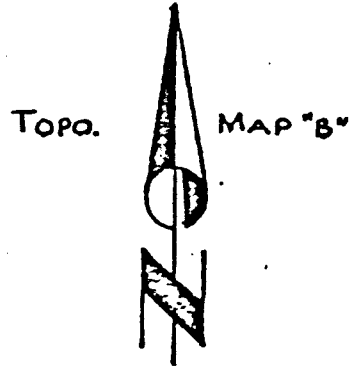
FED. # 1-26



LOMAX EXPLORATION CO.

FED. # 1-26

PROPOSED LOCATION

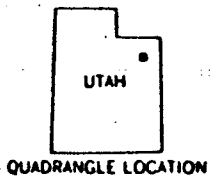


SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty ——— Light-duty ———
Medium-duty ——— Unimproved dirt - - - - -

U. S. Route State Route



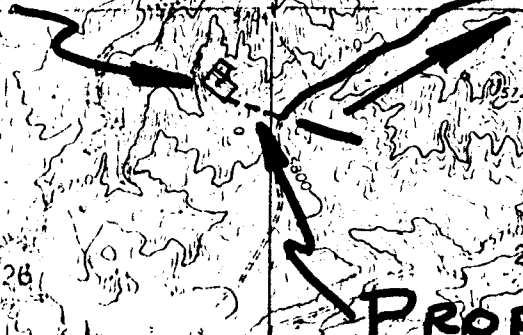
QUADRANGLE LOCATION

HIGHWAY 216 - 5.1 Mi.
HIGHWAY 53 - 15.6 Mi.
HIGHWAY 40 - 17.2 Mi.
MYTON, UTAH - 19.1 Mi. ↗

PROPOSED LOCATION
FED. # 1-26

Fed 12-24

PROPOSED ACCESS
ROAD - 0.2 MILES



**PROPOSED LOCATION
FED. # 1-26**

Fed 12-24

**PROPOSED ACCESS
ROAD - 0.2 MILES**

**R R
16 17
E E**

**T9S
T10S**

**Horner
Knoll**

**White Mule
Spring**

** FILE NOTATIONS **

DATE: 12-4-81

OPERATOR: Lomas Exploration Co.

WELL NO: Federal 1-26

Location: Sec. 26 T. 9S R. 16E County: Richman

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30609634

CHECKED BY:

Petroleum Engineer: M. J. Minder 12-9-81

Director: _____

Administrative Aide: ^{ok} has per rule C-3

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

December 10, 1981

Lomas Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Federal 1-26
Sec. 26, T. 9S, R. 16E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

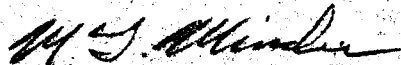
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30609.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/as
cc: State Lands

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

741' FNL, 515' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles South of Myton

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

515

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR - 5787

22. APPROX. DATE WORK WILL START*

December 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300'	175 sx (Circ to surface)
7 7/8	5 1/2	15.50	TD	800 sx (May change due to hole size)

TEN POINT WELL PROGRAM AND 13-POINT SURFACE USE PLAN ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE Mgr. Drilling & Production

DATE 11/18/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GUYNN

TITLE DISTRICT OIL & GAS SUPERVISOR

DATE

DEC 16 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL
TO OPERATOR'S COPY

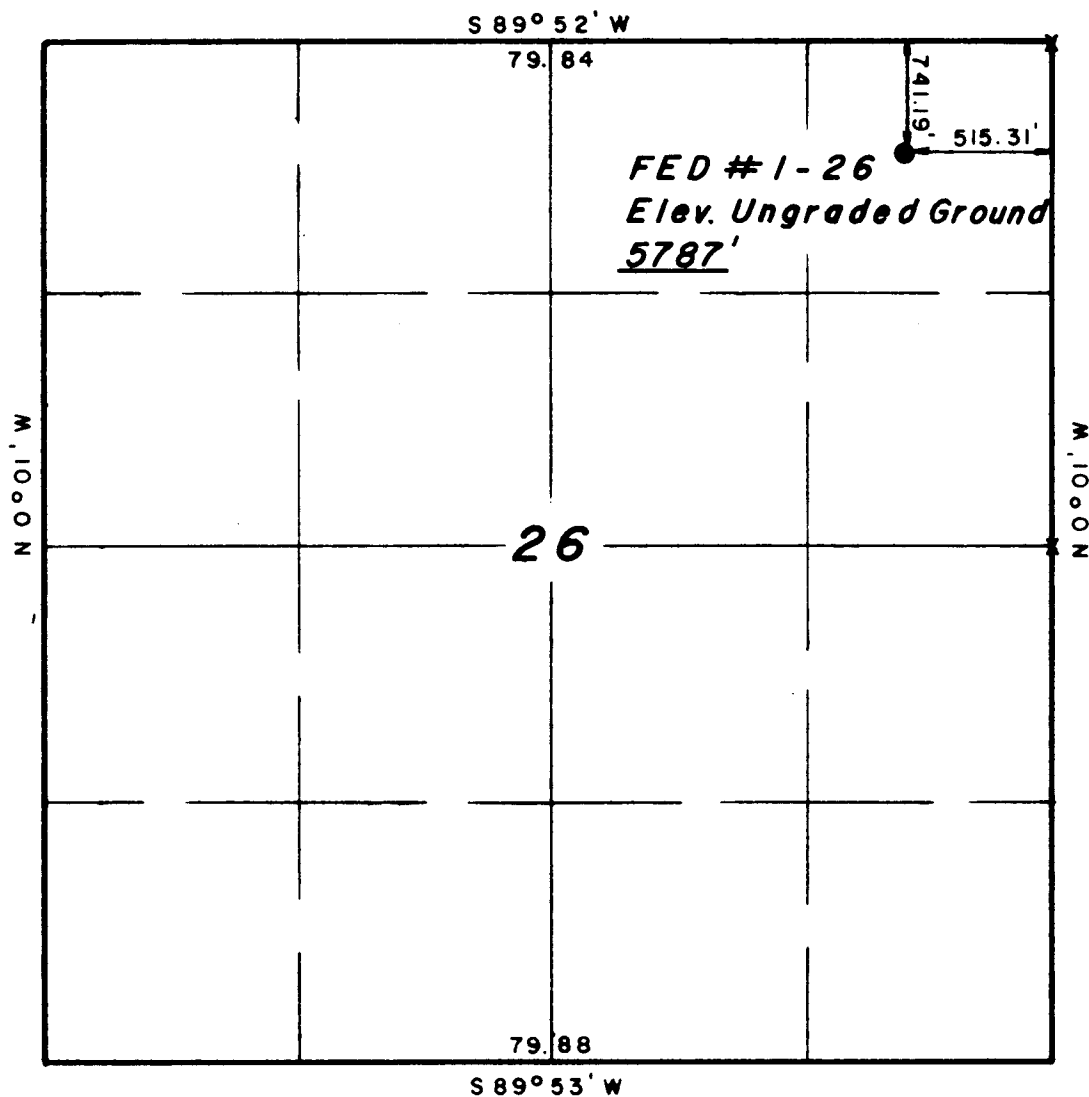
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

State Oil & Gas

T9S, R16E, S.L.B. & M.



X = Section Corners Located

PROJECT

LOMAX EXPLORATION CO.

Well location, **FED #1-26**,
as shown in the NE 1/4 NE 1/4
Section 26, T9S, R16E, S.L.B. & M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence C. Key

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10-22-81
PARTY	RK BK LZ	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	LOMAX

Identification CER/EA No. 068-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Lomax Exploration Company
Project Type Oil Well
Project Location 741' FNL & 515' FEL - Sec. 26, T. 9S, R. 16E
Well No. 1-26 Lease No. U-43609
Date Project Submitted November 20, 1981

FIELD INSPECTION

Date December 10, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal

Gary Slagel - BLM, Vernal

Gene Stewart - Lomax Exploration

Leonard Heenev - Ross Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 15, 1981

Date Prepared

Greg Darlington
Environmental Scientist

I concur

DEC 15 1981

Date

W.P. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Typed In 12-10-81

Typing Out 12-11-81

PROPOSED ACTIONS:

Lomax Exploration Company plans to drill the Lomax 1-26 well, a 6200' oil test of various formations. About 1100' of new access road will be required. At the onsite the location was rotated 180°. A pad 175' x 300' and a reserve pit 75' x 175' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-801

December 10, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Joint Onsite Inspection
Lomax Exploration
T9S, R16E, Sec. 1 Well #2-1
T9S, R16E, Sec. 26 Well #1-26

Dear Mr. Guynn:

On December 10, 1981 a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Lomax Exploration, Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Top soil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.

7. All permanent (onsite for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. This paint is available thru Republic Supply Company in Vernal, Utah. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. At location #2-1, the entire location will be moved 150' west and 125' south to avoid archaeological site 42 Dc. 381.
9. At location #1-26, the pad will be rotated 180° so as to have the pit on the uphill side of the location. The pit dimensions will be changed to 75' x 175'.

An archaeological clearance has been conducted by Grand River Consultants, Inc., of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,

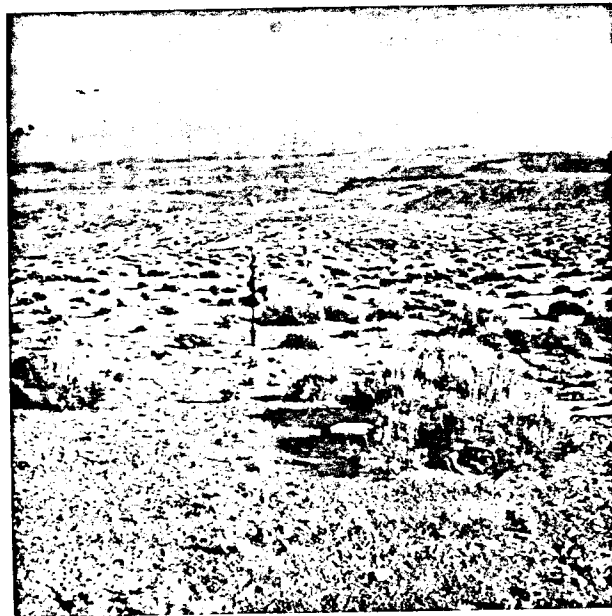


Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

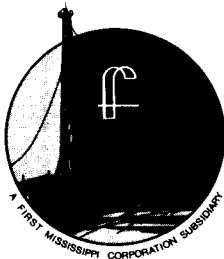
1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



*Northeast View
Lomax 1-26*

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	12-10-81	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		



HOME OFFICE:
633 NORTH STATE STREET
P.O. BOX 2066
JACKSON MS. 39205

FIRST ENERGY CORPORATION

1745 STOUT STREET, SUITE 401
DENVER, COLORADO 80202 • (303) 629-1221

February 2, 1982

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

NIL-6 Transmittal
First Energy Corporation
Federal #1-26
NENE Sec. 26, T9S-R16E
Duchesne County, Utah

Gentlemen:

Enclosed please find the APD/NIL-6 for the subject location.

One copy of the Designation of Operator is enclosed changing the operator from Lomax Exploration Company to First Energy Corporation.

Please advise if you need additional information.

Very truly yours,

Steven E. Plant
Steven E. Plant
Operations Manager

SEP/rv
Encl.

RECEIVED
FEB 08 1982

**DIVISION OF
OIL, GAS & MINING**

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Vernal, Utah
SERIAL No.: U-43609

and hereby designates

NAME: First Energy Corporation
ADDRESS: 1745 Stout, Suite 401, Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, S.L.M.
Section 25: E/2NE/4, E/2NW/4
Section 26: E/2NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

COTTON PETROLEUM CORPORATION

By: 

(Signature of lessee)

A. R. Reed Vice President of Production

P. O. Box 3501, Tulsa, Oklahoma 74102

(Address)

January 22, 1982

(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43609
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR First Energy Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1745 Stout St. #401 Denver, Colorado 80202		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 741' FNL, 515' FFL At proposed prod. zone		9. WELL NO. 1-26
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17 miles south of Myton, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 515		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26 T9S, R16E
19. PROPOSED DEPTH 6200'		12. COUNTY OR PARISH Duchesne
20. ROTARY OR CABLE TOOLS Rotary		13. STATE Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR = 5787		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
22. APPROX. DATE WORK WILL START* February 1, 1982		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300	175 sx (Circ. to surface)
7 5/8	5 1/2	15.5#	TD	800 sx

This form 9-331C, and attachments, is submitted as notification of change of operator from Lomax Exploration Company to First Energy Corporation.

RECEIVED
FEB 08 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Division Land Mgr. DATE 1-25-82
(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE [Signature]
APPROVED BY [Signature] TITLE DISTRICT OIL & GAS SUPERVISOR DATE JAN 27 1982
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/90

RECEIVED

JAN 29 1982

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

FIRST ENERGY CORP.

Company First Energy CorporationWell No. 1-26Location Sec. 26-95-16ELease No. 21-43609

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Supervisor must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

operator

4. The spud date will be reported orally to the District Supervisor's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Supervisor's office on a frequency and form or method as may be acceptable to the District Supervisor.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with the U.S. Geological Survey Accounting, P.O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Supervisor. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Supervisor.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~need not~~) notify the Surface Management Agency at least (24) (~~48~~) hours prior to commencing field operations to allow the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact is: Gary Slagel
Office Phone: 801-789-1362, Home Phone: _____
City: Ternal, State: Utah

The U.S. Geological Survey District office address and contacts are:

Address:	<u>2000 Administration Building, 1745 West 1700 South, SLC, Utah 84104</u>		
Office Phone:	<u>(801) 524-4590</u>		
District Supervisor	<u>E. W. Gynn</u>	Home Phone:	<u>(801) 582-7042</u>
District Drilling Engineer	<u>W. P. Martens</u>	Home Phone:	<u>(801) 466-2780</u>
District Production Engineer	<u>R.A. Henricks</u>	Home Phone:	<u>(801) 484-2294</u>
Staff Engineer	<u>A.M. Raffoul</u>	Home Phone:	<u>(801) 484-2638</u>

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" must be filed and approved by the District Supervisor, prior to commencing completion operations. All conditions of the approved Application for Permit to Drill are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Supervisor's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval of any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. _____

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Siro Energy Corp.
~~Lomax Exploration Company~~
Well No. 1-26
Sec. 26-9S-16E
Duchesne County, Utah
Lease No. U-43609

Supplemental Stipulations:

1. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
2. The top 6-10 inches of soil materials will be stockpiled as addressed in the applicant's 13 Point Plan.
3. The BLM will be notified at least 24 hours prior to any rehabilitation.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. All permanent (onsite for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Themec 23-08351 Mesa Brown Enduratone or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
6. The pad will be rotated 180 degrees so as to have the pit on the uphill side of the location. The pit dimensions will be changed to 75' x 175'.
7. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #1-26 is located approximately 2.5 miles North of Bid Wash a non-perennial drainage which runs to the East.

The terrain in the vicinity of the location slopes to the Southeast and to the Northwest at approximately 3.0% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Steven E. Plant
First Energy Corporation
1745 Stout, Suite 401
Denver, Colorado 80202

303-629-1221

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

1/25/82
Date

Steven E. Plant
Steven E. Plant-Operations Mgr.

February 11, 1982

Domax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Federal #1-26,
Sec. 26, T. 9S, R. 16E,
Duchwsne County, Utah

THIS IS A CORRECTED*API NUMBER.

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

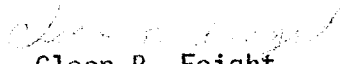
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30636.

Sincerely,

DIVISION ~~00~~ OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
FIRST ENERGY CORPORATION c/o KEPLINGER
3. ADDRESS OF OPERATOR OPERATING CO.
2200 SECURITY LIFE BLDG., DENVER, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 741' FNL 515' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) SPUD AND SURFACE CASING

5. LEASE
U43609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
FEDERAL
9. WELL NO.
1-26
10. FIELD OR WILDCAT NAME
WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T9S, R16E SLPM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-30636

RECEIVED
MAR 03 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7 7/8" pilot hole at 3:00 P.M. February 10, 1982.

Drilled 12 1/4" hole to 310 ft.

Ran 324', 8 5/8", 24 lb, J-55, STC New Casing and set at 310 ft.
Cemented with 220 sx Class G, 2% CaCl₂ and 1/4#/sx celloflake. Spearheaded with 10 bbls. water. Cement circulated. Plug down at 8:30 A.M.
February 11, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE ASST. MGR., OPERA-DATE March 1, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

First Energy Corp., c/o Keplinger Oper. Co.

3. ADDRESS OF OPERATOR

2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 741' FNL, 515' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Production Casing

SUBSEQUENT REPORT OF:

RECEIVED
MAR 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 6,023' T.D.

Ran 150 jts. 5 1/2" OD, 15.5#/ft., K-55, LT&C casing and set at 6,023'.

Cemented with 475 sx Class H cement, 10% salt. Plug down at 5:40 a.m. on March 5, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Asst. Oper. Mgr.

TITLE Keplinger Oper. Co. DATE March 23, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

O&4 USGS Salt Lake City
2 O&GCC, UT
1 Client

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

September 22, 1982

First Energy Corporation
c/o Keplinger Oper. Co.
2200 Security Life Bldg.
Denver, Colorado 80202

Re: Well No. Federal #1-26
Sec. 26, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

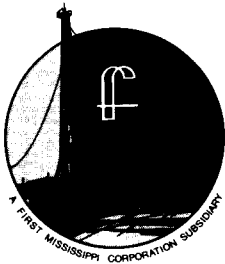
Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure



FIRST ENERGY CORPORATION

1745 STOUT STREET, SUITE 401
DENVER, COLORADO 80202 • (303) 629-1221

HOME OFFICE:
633 NORTH STATE STREET
P.O. BOX 2088
JACKSON MS. 39205

September 27, 1982

Ms. Cari Furse
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
SEP 30 1982

DIVISION OF
OIL, GAS & MINING

Re: Federal #1-26 Well
Sec. 26, T9S, R16E
Duchesne Co., Utah

Dear Ms. Furse:

We are in receipt of your letter of September 22, 1982, pertaining to the Completion Reports due on the above mentioned well.

As of this date the above mentioned well has not been officially completed. At present time we are planning to perforate other zones and frac treat this well. Enclosed is a Sundry Notice to that effect.

When the well is completed we will complete the necessary forms and forward them to your office.

Yours very truly,

Steven E. Plant
Division Engineer
Western Region

SEP/rv
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43609
2. NAME OF OPERATOR First Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1745 Stout, Suite 401 Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 741' FNL 515' FEL		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. #1-26
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5787 GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 26, T9S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Perf other zones.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We plan to perforate the following:

4314'-4328' w/2jspf
 5056'-5072' w/2jspf
 5039'-5046' w/2jspf
 5169'-5181' w/2jspf
 5150'-5154' w/2jspf
 5160'-5165' w/2jspf

We plan to frac this well using sand, wtr & nitrogen.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve [Signature]

TITLE

Division Engineer

DATE

9/27/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1982

First Energy Corporation
Att: Mr. Steven E. Plant
1745 Stout Street, Suite 401
Denver, Colorado 80202

Re: Federal #1-26
Sec. 26, T. 9S, R. 16E.
Duchesne County, Utah

Dear Mr. Plant-

We are in receipt of your letter of September 27, 1982, addressed to Ms. Cari Furse transmitting Sundry Notices and Reports of Wells, Notice of Intention to perforate additional zones.

This well was inspected by Division personnel on September 16, 1982, at which time it was observed that the well was procuding on pump. Therefore, it would appear that the well had been partially completed and pump testing operations were underway. Please submit a Sundry Notice and Report on Wells with information concerning this completion work and present well status and at such time as the proposed work is completed, the final Well Completion Report should be submitted.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

R. J. Firth
Cheif Petroleum Engineer

RJF/cf

cc: R. A. Henrick~~s~~; MMS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR First Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. U-43609	
3. ADDRESS OF OPERATOR 1745 Stout, Suite 401 Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 741' FNL 515' FEL (NENE) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-013-30638						DATE ISSUED 1/27/82	
15. DATE SPUDDED 2/9/82		16. DATE T.D. REACHED 3/3/82		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5799' KB	
19. ELEV. CASINGHEAD 5787'		20. TOTAL DEPTH, MD & TVD 6023' MD		21. PLUG, BACK T.D., MD & TVD 5970'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5286'-5296' "A" Sand - Lower Douglas Creek 2 spf		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL CNL/FDC Cyberlook	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
#1. 5286'-5296' 2 spf .39" *#3. 5160'-5165' 4314'-4328' 2 spf .38" 5169'-5181' 5150'-5154' 2 spf .38" 2 spf		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION	
#2. 5039'-5046' 2 spf .38" *See back for Sec 2 5056'-5072' 2 spf .38" & 3 description.		5286'-96'		206 bbls gelled KCL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2 x 1 1/4 RHBC	
		30756# 20/40 Sd		369 MSCF - N ₂		WELL STATUS (Producing or shut-in) Producing	
		100 sx Class G cmt (plug)				DATE OF TEST 7-31-82	
						HOURS TESTED	
						CHOKE SIZE	
						PROD'N. FOR TEST PERIOD	
						OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						GAS-OIL RATIO	
						FLOW. TUBING PRESS.	
						CASING PRESSURE	
						CALCULATED 24-HOUR RATE	
						OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
						35. LIST OF ATTACHMENTS	
						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
						SIGNED <u>[Signature]</u> TITLE Division Engineer DATE 8/5/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek	4380'	5950'	Shale, LS, SS. NSFOC. SS, VF/FG, Tr Fluor/Lt oil stn/wk cut SS & Sh; SS F/VF/Lt oil stn/gold fluor/wk cut SS & Sh; SS F-VF/Lt oil stn/Fluor/wk cut Core 5266'-5325'; Sd VF-FG; slty & Shale LS; Sh #3. From Sec. 31 on 1st page.: 7½% HCL + Xylene w/50 ball sealers for break down - frac'd w/B.J. X-Link Gelled Wtr w/5% Xylene pad throughout. 1471 bbls wtr, 38,000# 20/40 Sd. #2 250 bbls gelled KCL w/687,319 SCF N ₂ 60 Quality Foam & 21,252# 20/40 Sd.	Douglas Creek	4380'	4380'
Green River Fm	4500'	4565'		Wasatch	5959'	5950'
'E' Zone	4565'	4685'				
'D' Zone	4685'	4845'				
'C' Zone	4845'	5240'				
'B' Zone	5240'	5580'				
'A' Zone	5680'	5950'				
Lower Limestone		TD 6025'				
Wasatch						



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

First Energy Corporation
1745 Stout, Suite # 401
Denver, Colorado 80202

Re: Well No. Federal # 1-26
Sec. 26, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 5, 1982, from above referred to well, indicates the following electric logs were run: DIL-SFL, CNL-FDC, Cyberlook. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

RECEIVED

APR 11 1983

FIRST ENERGY CORP.

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

April 6, 1983

First Energy Corporation
1745 Stout, Suite # 401
Denver, Colorado 80202

*2/13
Sent out files*

Re: Well No. Federal # 1-26
Sec. 26, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 5, 1982, from above referred to well, indicates the following electric logs were run: DIL-SFL, CNL-FDC, Cyberlook. As of todays date, this office has not received these logs.

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Your prompt attention to the above will be greatly appreciated.

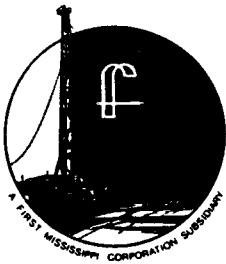
Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf



FIRST ENERGY CORPORATION

1745 STOUT STREET, SUITE 401
DENVER, COLORADO 80202 • (303) 629-1221

HOME OFFICE:
633 NORTH STATE STREET
P.O. BOX 2066
JACKSON MS. 39205

TRANSMITTAL OF DATA

TO: State of Utah DATE: April 14, 1983
ADDRESS: 4241 State Office Bldg. SUBJECT:
Salt Lake City, Utah 84114 Federal #1-26 - Logs
ATTENTION: Cari Furse

DESCRIPTION OF DATA

ENCLOSED PLEASE FIND THE FOLLOWING:

The following well logs for the Federal #1-26,
Sec. 26, T9S, R16E, Duchesne Co., Utah

- 1 ea Cyberlook
- 1 ea Dual Induction SFL w/Linear Correlation Log
- 1 ea Compensated Neutron Formation Density Log

43-013-30636

RECEIVED BY: Cari

DATE: 4-19-83

REMARKS: _____

TRANSMITTED BY: Rebecca J. Vest

Please acknowledge receipt
by signing and returning the
attached copy of the
transmittal to us.

RECEIVED
APR 18 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43609
2. NAME OF OPERATOR First Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1745 Stout #401 Denver, Colorado 80202		7. UNIT AGREEMENT NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 741' FNL 515' FEL		8. FARM OR LEASE NAME 9. WELL NO. #1-26
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5799' KB		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 26, T9S, R16E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Duchesne
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). *		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Sell Well.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

This well is to be sold to: Lomax Exploration Co.
P O Box 4503
Houston, Texas 77210-4503

Effective date of sale: 1/11/84

RECEIVED

JAN 24 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE

January 19, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

September 6, 1984

RECEIVED

SEP 10 1984

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Enclosed is a Sundry Notice indicating notice of intention to abandon.

If you have any questions, please contact us.

Very truly yours,

Paul Avery for

G. L. Pruitt
V.P. Drilling & Production

GLP/dja
Enclosure

cc: State of Utah
Division of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

U-43609

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
741' FNL, 515 FEL

14. PERMIT NO.
43-013-30636

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5787 GR

RECEIVED

SEP 10 1984

DIVISION OF OIL
GAS & MINING

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
1-26

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S26 T9S R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed P & A procedure

Set cement plugs @ 4700-4900 (top perf @ 5056')
3650-3850 (top of cmt @ 3750')
210'-410' (surf csq @ 310')
S5sx plug @ surface

Weld plate on surface csq

Install dry hole marker

Conditions of acceptance:

① Tag 1st plug @ 4900'

④ Mud-laden fluid to be circulated between plugs.

② Perf. and squeeze 5 1/2" csq. at 310' (depth of 8 5/8" csq. shoe).

③ Place cement slurry 8 5/8" - 5 1/2" annulus to depth of surface plug.

18. I hereby certify that the foregoing is true and correct

SIGNED *G.L. Pruitt* G.L. Pruitt

TITLE V.P., Drilling & Production DATE September 6, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE ACCEPTED DATE 9/11/84
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY: *John R. Bays*

Lomax



RECEIVED

November 14, 1984

NOV 19 1984

DIVISION OF OIL
GAS & MINING

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Sundry Notice and Designation of Operator
Federal #1-26
Section 26, T9S, R16E
Duchesne County, Utah
Lease No. U-43609

Gentlemen:

We are enclosing the Sundry Notice and Designation of Operator in triplicate on the above referenced well.

The Designation of Operator is from Cotton Petroleum Corporation and designates Lomax Exploration Company as operator of this lease.

If there are questions please call.

Very truly yours,

Paul Curry
Engineering Assistant

PC:da
Enclosures

cc: **State of Utah**
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-43609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1-26

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T9S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

741' FNL & 515' FEL NE/NE

RECEIVED

NOV 19 1984

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

43-013-30636

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5787' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Change of Operator

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lomax Exploration Company is filing this notice to inform you that we have become Operator of the subject well. Attached are the necessary Designation of Operator Forms from Cotton Petroleum Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry for G. L. Pruitt

TITLE V.P. Drilling & Production

DATE November 14, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Vernal, Utah
SERIAL No.: U-43609

and hereby designates

NAME: Lomax Exploration Company
ADDRESS: P.O. Box 4503, Houston, TX 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East - SLM
Section 25: E/2NE/4, E/2NW/4
Section 26: E/2NE/4

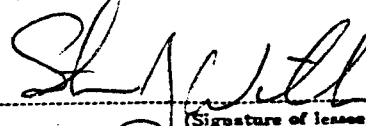
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

COTTON PETROLEUM CORPORATION

By:


(Signature of lessee)

Steven J. Williams, Attorney-in-Fact
3773 Cherry Creek Drive North, Suite 750
Denver, CO 80209

September 7, 1984

(Date)

(Address)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 21, 1985

Lomax Exploration Company
P O Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. Federal 1-26 - Sec. 26, T. 9S., R. 16E.,
Duchesne County, Utah - API #43-013-30636

Our office received a Notice of Intention to Abandon the above referred to well dated September 6, 1984. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0045S/10



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Lomax Exploration Company
PO Box 4503
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Federal 1-26 - Sec. 26, T. 9S., R. 16E.,
Duchesne County, Utah - API #43-013-30636

According to a Sundry Notice submitted September 6, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/11



April 15, 1985

State of Utah
Natural Resources
Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Sundry Notice
Federal #1-26
Sec. 26, T9S, R16E
Duchesne County, Utah

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice on the above referenced well.

If additional information is required, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron". The signature is fluid and matches the typed name below it.

Cheryl Cameron
Secretary, Drilling & Completion

cc: U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43609
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 741' FNL & 515' FEL		8. FARM OR LEASE NAME Federal
14. PERMIT NO. API# 43-013-30636		9. WELL NO. #1-26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5787' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T9S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/84 thru

4/15/85: Proposed P & A still pending.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/19/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE District Manager

DATE 4/15/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



April 17, 1985

RECEIVED

APR 22 1985

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Pam Kenna

RE: Federal #1-26
NE/NE Sec. 26, T9S, R16E
Duchesne County, Utah
API #43-013-30636

Dear Pam:

Per our conversation today, I am sending you a Sundry Notice updating the status of the referenced well.

If you have any questions, please call.

Very truly yours,

Paul Curry
Engineering Assistant

PC:jlw
Attachment

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APR 22 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SURVEY NO. U-43609	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME GAS & MINING	
3. ADDRESS OF OPERATOR P. O. Box 4503 Houston, TX 77210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 741' FNL & 515' FEL NE/NE		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-013-30636		9. WELL NO. #1-26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5787' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T9S, R16E	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of this date, Lomax Exploration Company has not plugged the referenced well. Plugging and Abandonment operations should be conducted when weather conditions permit.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Engineering AssistantDATE 4/17/85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-43609

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Peak #1-26

9. API Well No.

43-013-30636

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LOMAX EXPLORATION

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

741' FNL 515' FEL NE/NE Sec. 26, T9S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED P & A PROCEDURE:

Displace fluid in hole w/ fresh water
Set Cement Plugs @

#1	4700' - 4900'
#2	3650' - 3850'
#3	210' - 410'
#4	50' - Surface
#5	Place 50' plug between
	8 5/8" - 5 1/2" Annulus

Location to be recontoured and reseeded as per B.L.M. specifications.

14. I hereby certify that the foregoing is true and correct

Signed *Bo Medlin*

Title Reg. Production Manager

Date 4/11/94

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any Action is Necessary

Title _____

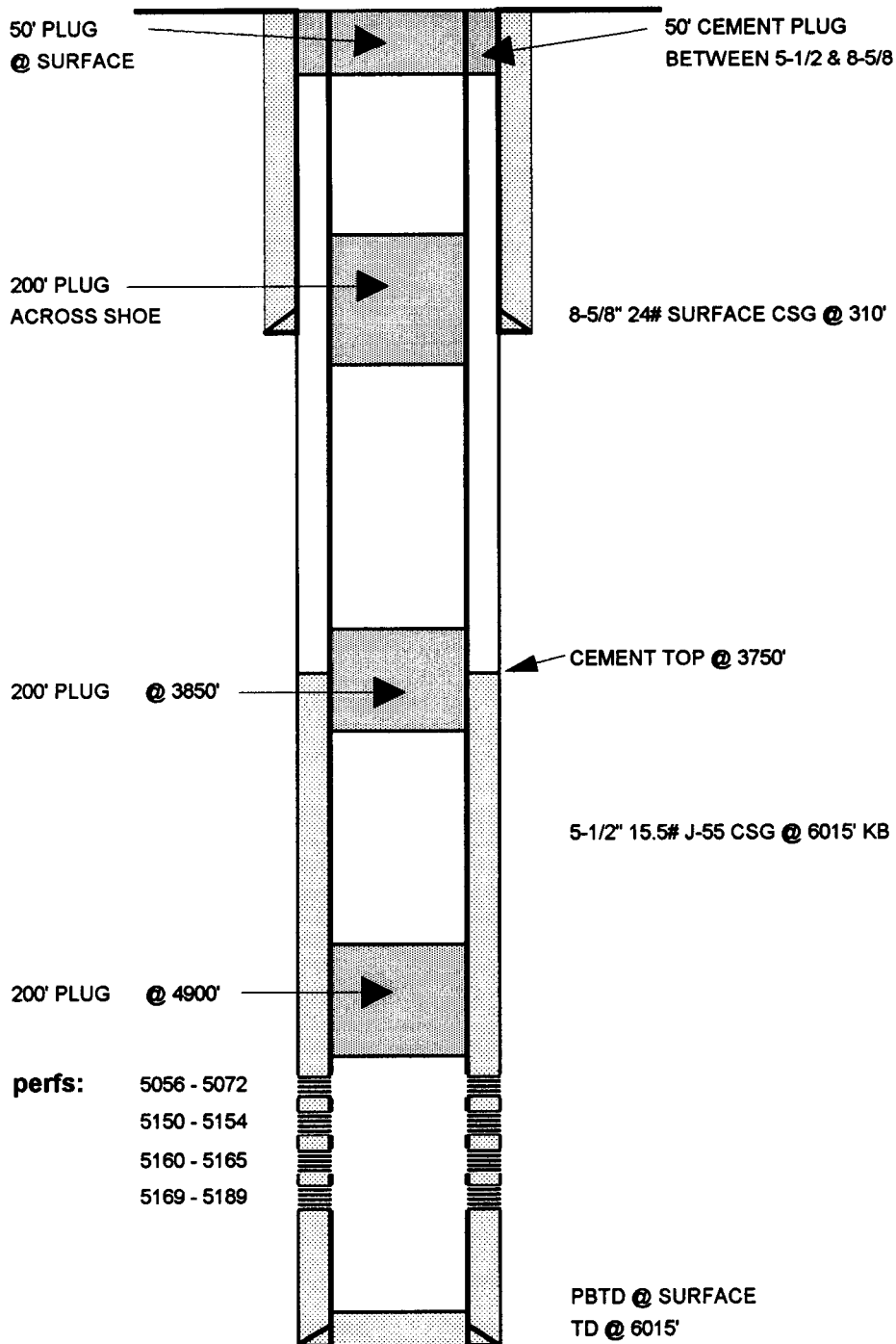
**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

CASTLE PEAK #1-26
NE/NE SECTION 26, T9S, R16E
DUCHESNE COUNTY, UTAH



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOMAX EXPLORATION COMPANY

3. Address and Telephone No.

P.O. BOX 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

741' FNL 515' FEL NE/NE
Sec. 26, T9S, R16E

5. Lease Designation and Serial No.

U-43609

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Peak #1-26

9. API Well No.

43-013-30636

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/94: Pump 70 sx Class G cement, displacing to 2500' inside & outside csg
Pump Class G cmt down 5 1/2" annulus, circ back to surf thru 8 5/8" annulus

11/1/94: Cut off dry hole marker

11/3/94: Continue to drill cmt from 187'. Fell thru @ 360'
Press test to 500 psi
Tagged cmt @ 2327'. Drilled cmt to 2753'
Press csg to 500 psi, held

11/4/94: Tag cmt @ 4924'. Left plug @ 4924'-5010', CIBP @ 5010'
Spot balanced plug w/ 25 sx Class G cmt from 3857'-3642'
Spot balanced plug w/ 25 sx Class G cmt from 2777'-2562'
Displace surf plug w/ Class G cmt from 370'-surface

WO dirt contractor to restore location & road
Reseeding will be done when conditions allow
See attached downhole diagram

14. I hereby certify that the foregoing is true and correct

Signed Brad Mechem

Title Operations Manager

Date 1/30/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1446 800600017, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 741' FNL 515' FEL NE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30636

12/10/81

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

2/09/82

3/03/82

P & A 11-4-94

5787' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6015' @ Surface

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

P&A

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL

CNL-FDC

(Logs not available)

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	310'	12 1/4	220sx Class G	
5 1/2	15.5	6015'	7 7/8	approx 800 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		Plugged & Abandoned					P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham

TITLE Operations Manager

DATE 3/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

CASTLE PEAK #1-26
NE/NE SECTION 26, T9S, R16E
DUCHESNE COUNTY, UTAH

